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DEPT OF ENVIRONMENT & NATURAL
RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

| | |
|--|---|
| Type of work: | Type of well: |
| <input type="checkbox"/> Drill New Well <input checked="" type="checkbox"/> Reenter Well <input type="checkbox"/> Drill Directional Well | <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Injection |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Other _____ |

Name and Address of Operator: Telephone
Continental Resources, Inc P.O. Box 1032, Enid, OK 73702 (580) 233-8955

Name and Address of Surface Owner:
Mary Tilus, 4121 W. Shore Ln, Buffalo, Mn 55313

Name and Address of Drilling Contractor and Rig Number:
J & R Well Service 791 Lane, 9m Powell, WY 82435

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

SHL 600' FSL & 600' FWL, Sec. 11-T20N-R4E SWSW

If Directional, top of pay and bottom hole location from nearest lines of section:

Lateral #1 BHL @ 850' FSL & 1650' FEL, Sec. 10-T21N-R4E

Lateral #2 BHL @ 2200' FSL & 2200' FWL, Sec. 11-T20N-R4E

Acres in Spacing (Drilling) Unit

Description of Spacing Unit

20,648 acres


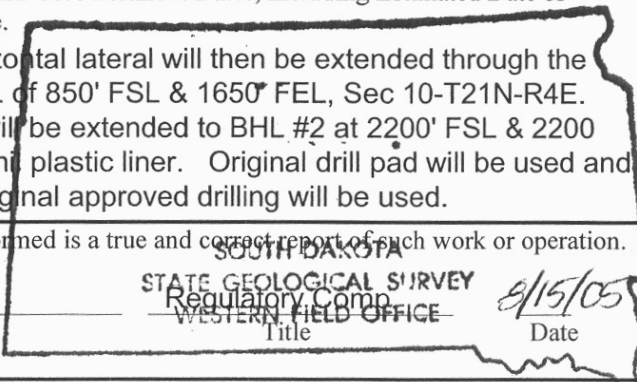
South Buffalo Red River Unit Order # 4-97

| | | | | | | |
|----------------------|----------------|-----------------|----------------------------|---|--|-------|
| Well Name and Number | | Elevation | Field and Pool, or Wildcat | | Proposed Depth and Formation | |
| SBBRU 14-11A | | GL 3005' | Buffalo | | TD #1 10,000' / TD #2 10,600' Red River "B" | |
| Size of Hole | Size of Casing | Weight per Foot | Depth | Cementing Program (amount, type, additives) | | Depth |
| 1) 12 1/4 | 8 3/4 | 24# | 736' | 450 sx Poz | | |
| 2) 7 7/8 | 4 1/2 | 11.6# | 8440' | 1000 sx Poz | | |
| 3) | | | | | | |
| 4) | | | | | | |

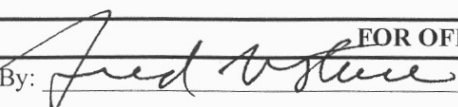
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Re-enter well with rotary tools at KOP 8258'. Horizontal lateral will then be extended through the currently producing Red River "B" formation to the BHL of 850' FSL & 1650' FEL, Sec 10-T21N-R4E. After sidetracking the original curve, a second lateral will be extended to BHL #2 at 2200' FSL & 2200' FWL, Sec. 11-T20N-R4E. Pits will be lined with a 12-mil plastic liner. Original drill pad will be used and no more land than what was previously disturbed in original approved drilling will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

| | | |
|---|--------------|--|
|  | Becky Barnes |  |
| Signature | Name (Print) | Title |
| | | Date 8/15/05 |

FOR OFFICE USE ONLY

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|--|-----------------------------|-----------------------|
| Approved By:  | Title: Oil & Gas Supervisor | |
| Permit No. 1763 | API No. 40 063 05124.01 | Date Issued: 08/31/05 |
| Conditions, if any, on attached page. | | |